



Innovation Fieldlab Zephyros

*Towards Zero downtime and
Zero on-site maintenance*

The partners



AIRTuB Problem definition

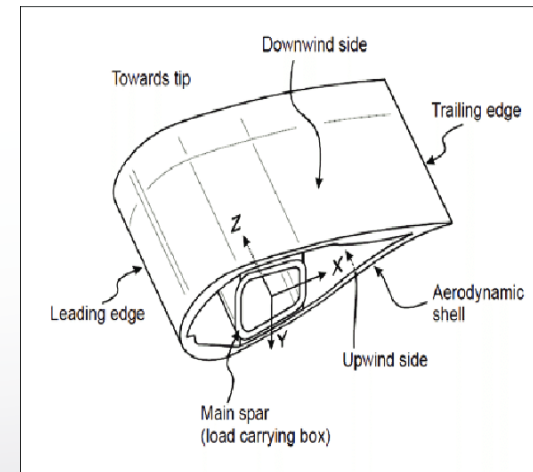
Blade damage (leading edge and structural) leads to:

- (Manual) inspections
- Vessel movements
- Aerodynamic losses, lower AEP
- Expensive repairs
- Reduced up-time



Solution:

Automated inspection and early repair
Resident drone and crawler



Roadmap of AIRTuB program

AIRTuB 1 (ongoing, Sept 2019 - Dec 2022)

Automated blade inspection with drone/crawler
Automated damage classification
Relation LE erosion vs. annual energy production (AEP)
Asset management strategy
Robotized LE coating (lab-prototype)

AIRTuB 2 (submitted August 2020)

Robotized Leading Edge repair
Drone residency at turbine (docking station)
Aerodynamic performance of LE repairs
Development of repair recipes
Certification of repairs

AIRTuB 3 (to be developed)

Advanced prototyping
Optimization
Miniaturization
Demonstration
....?

Commercial application

Levelised cost of energy (LCOE) impact

- **Avoiding vessel movements and on-site man-power:**
 - Inspections and repair by rope access is costly
 - Availability of man-power gets more critical given the anticipated scale-up in WPP's
 - Avoiding vessel movements is extremely cost- and emission effective
 - Estimated effect: -2% reduction in OPEX
- **Less downtime:**
 - Inspection and repair by resident robots is faster
 - Avoids weather windows (with a resident drone)
 - Expected to lead to an increase in AEP of 0,1%
- **Higher AEP due to less blade erosion:**
 - More frequent inspections and repairs reduces grade of damage
 - Estimated increase in production of 2%



Sensor package development

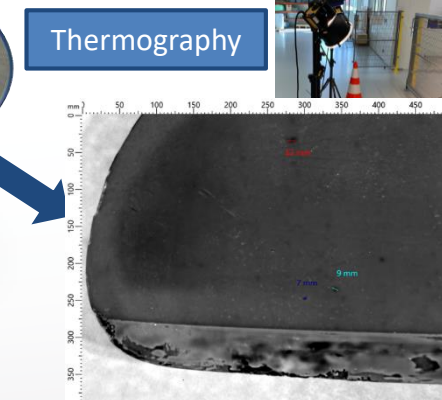
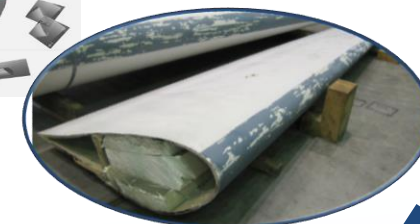
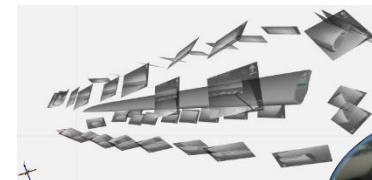
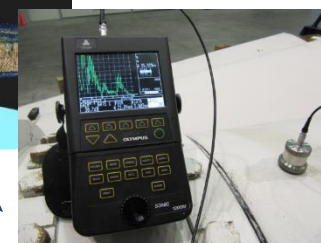
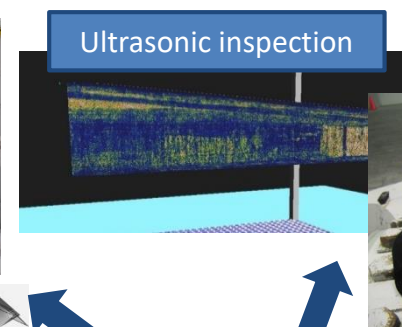
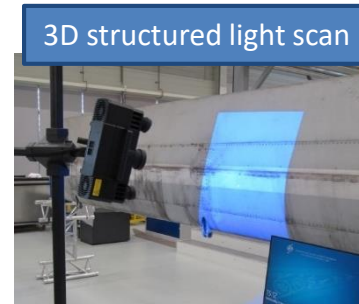
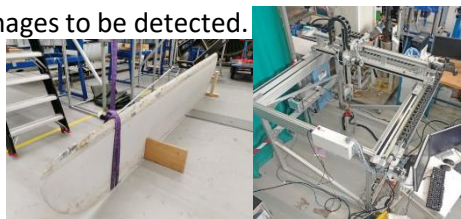
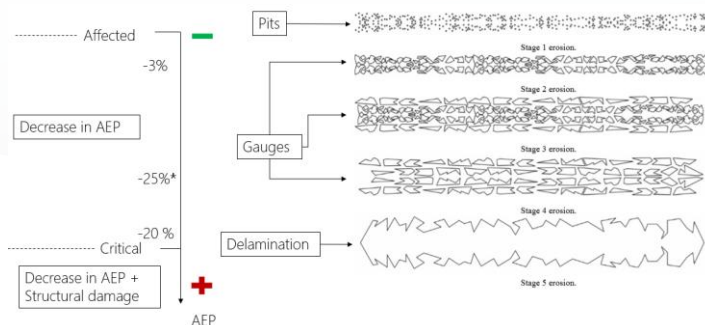
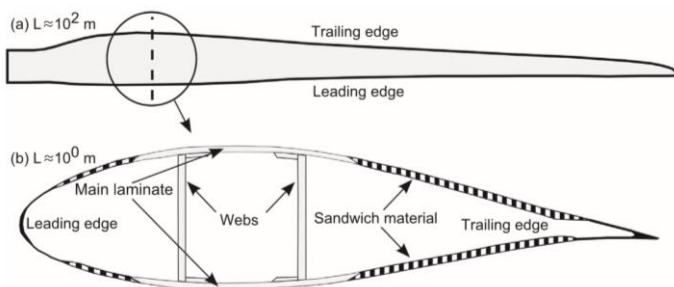
Workpackage 1

Goal:

- Solid foundation for business cases of drone/crawler inspection.
 - Design criteria sensors - the minimum size of damages to be detected.
- Sensor development:
 - 3 D camera; laser line scanner
 - Ultrasound, terahertz technology

Blade damage classification:

- State of the art wind turbine rotor blade design?
- Relation design philosophy wind turbine rotor blades & inspection/maintenance/repair?
- Damages in field; locations and sizes?
- Damage effect on wind turbine operation?
- Erosion/roughness measurement on wind turbine rotor blades?
- Impact erosion/roughness on aerodynamic performance?
- Blade erosion affecting structural blade properties?



Type	Location	Minimum detectable depth [mm]	Minimum detectable diameter [mm]	Motivation
Leading Edge Erosion (LEE)	20-30% outboard, leading edge. Superficial	0.3	2	Affected AEP
Lightning	Near receptors (blade tip and mid-airfoil, pressure and suction side, black spots)	0	15	Typical lightning damage, repairable
Structural (gelcoat cracks indicating deeper damage)	Trailing edge	0	Hairline, 100mm length	Larger than Quality Assurance
Structural (delamination in root laminate)	20% inboard	75	100	Larger than Quality Assurance
Structural (delamination in outer skin-core bond of sandwich)	60% inboard, sandwich panels between spar caps and leading/trailing edge	2-5	100	Larger than sandwich block grid size
Structural (bondline tunneling or disbond cracks)	Web-spar cap, leading/trailing edge	0-30	Hairline (tunneling) or 25 (disbond)	Larger than Quality Assurance

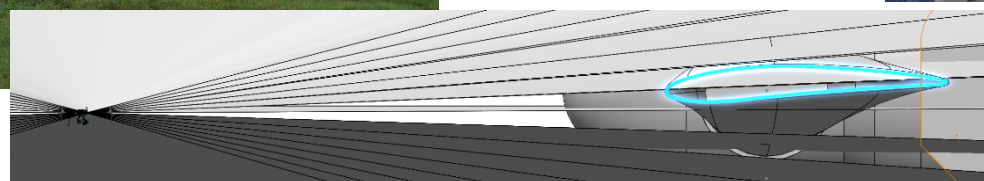
Reference preparation

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Drone & Crawler Development

Workpackage 2 & 3



Artist impression pictures courtesy of NLR®

Goal:

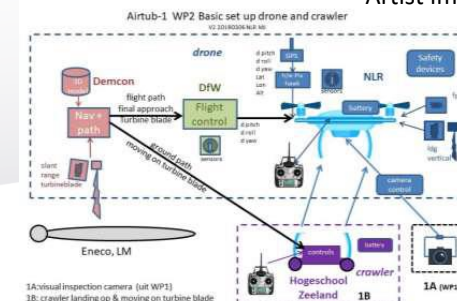
- Drone and Crawler development
 - Bringing sensor packages to the blade
 - 3D visual inspection or laser line scan
 - Structural damage inspection (crawler!)

Developments:

- Existing drone adaptation
 - Reliability, robustness,
 - Safety; a.o. parachute & floating device
- Flight controller for wind gusts
- Path planning: lidar sensor
 - Keeping track of leading edge/turbine blade
- Crawler development for structural damage inspection sensor
- Test & demonstration indoor/outdoor; onshore & offshore demo



Artist impression pictures courtesy of NLR®



Data analysis development

Workpackage 4

- **Goal:**

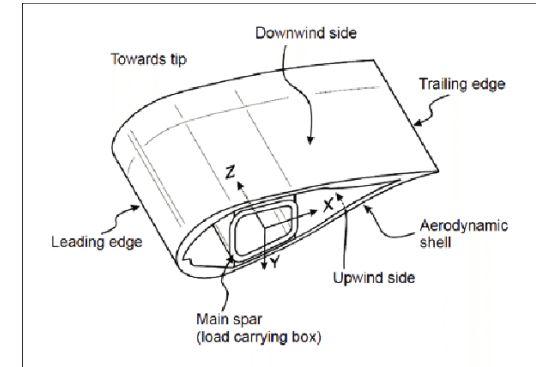
- Learning from data
 - Impact damage on Annual Energy Production
 - Cost: operation & maintenance

- **Steps:**

- Acquisition
- Cleaning
- Enrichment
- Data storage (no live streaming)

- **Data Sources:**

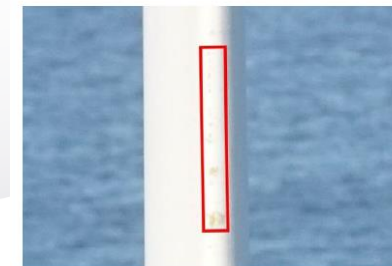
- Historical Performance data
 - Operations
 - Maintenance



Princess Amalia - WPQ7-30 | Erosion - Severity 2



Turbine Information	
Manufacturer	Vestas
Model	V80
Latitude	52.5817552264286
Longitude	4.24583791257143
Hub Height	
Rotor Diameter	
Blade A Serial	51216 (Unconfirmed)
Blade B Serial	51462 (Unconfirmed)
Blade C Serial	51387 (Unconfirmed)

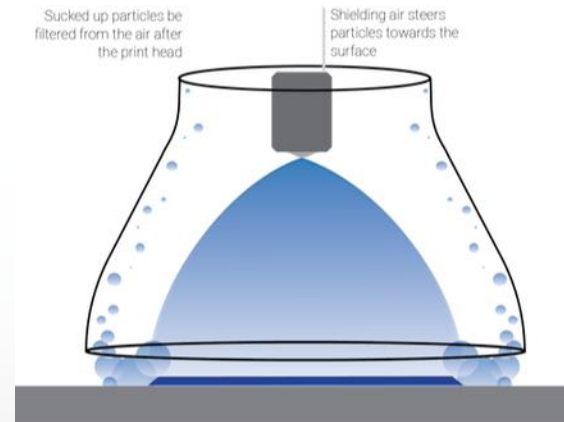
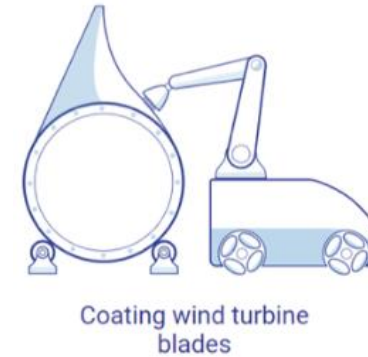


Damage Information	
Number	Q15PPQ7G-0
Blade	A
Date	2020-05-28
Type	Erosion
Width	0.03
Length	0.21
Distance	37.3
Material	Top Coat
Severity	2
Component	Blade
Blade Side	Leading Edge
Inspection Date	2020-05-28
Inspection Time	01:09:32

Repair Technology development

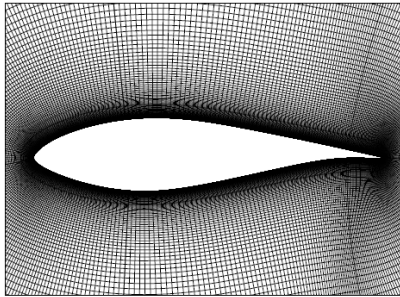
Workpackage 5

- **Goal:**
 - Renewal of Leading Edge Protection
 - Automated alternative for manual repair
- **Parallel development:**
 - Lab demo of repair technology
 - Development will start soon
- **Process steps:**
 - Pretreatment necessary?
 - Printing
 - Curing
- **Wind tunnel testing:**
 - Effect of protection on aerodynamic efficiency



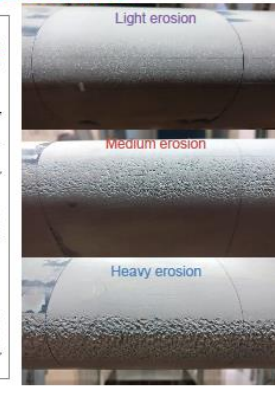
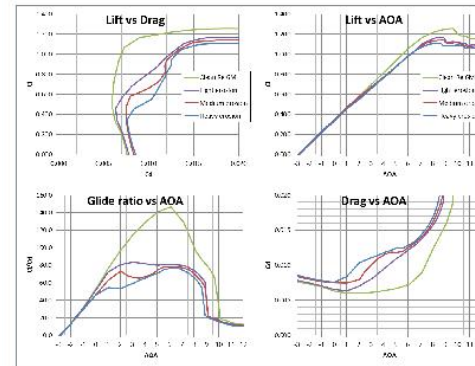
Erosion Modeling & Repair Strategies

Workpackage 6

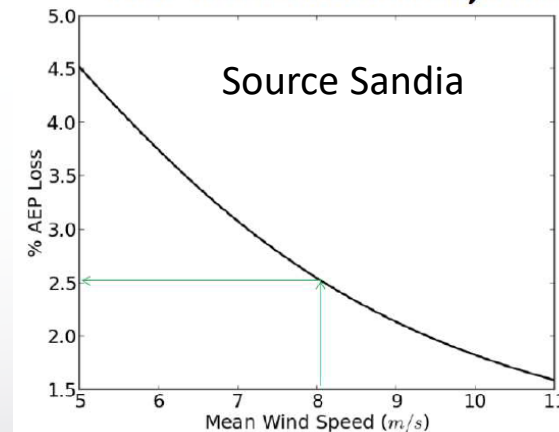


A few results from foam model studies

LM WIND POWER



- **Goal:**
 - Estimate loss Annual Energy Production (AEP) related to erosion
 - Decision tool for repair strategy
- **Aerodynamic modelling of erosion:**
 - Validation against existing and new wind tunnel measurements

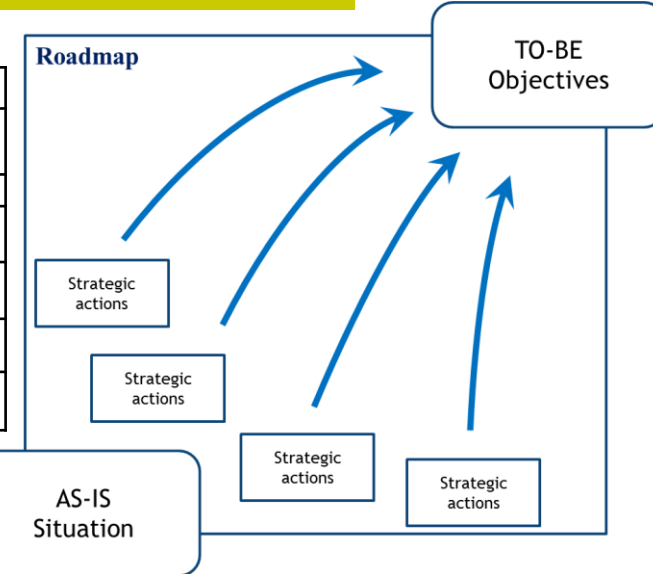


Business model development

Workpackage 7

- **Goal:**
 - New Asset Management Strategy
 - business models
- **Business Goals and baseline definition:**
 - Current cost level
- **Development of new Strategy scenarios:**
 - Comparison analysis
 - Benefits, Investment, Risk analysis for 2 scenarios compared with the baseline
 - Report of overall results

	AM Objectives				
	Performance	Energy consumption	Maintenance costs	Reliability	Strategic action
Option 1	Red	Green	Green	Green	Working in shifts (OPEX)
Option 2	Green	Green	Yellow	Green	"Base Operation & Maintenance"
Baseline	Green	Red	Green	Red	Modification study



AIRTuB programme

Dutch innovators are welcome to join!

